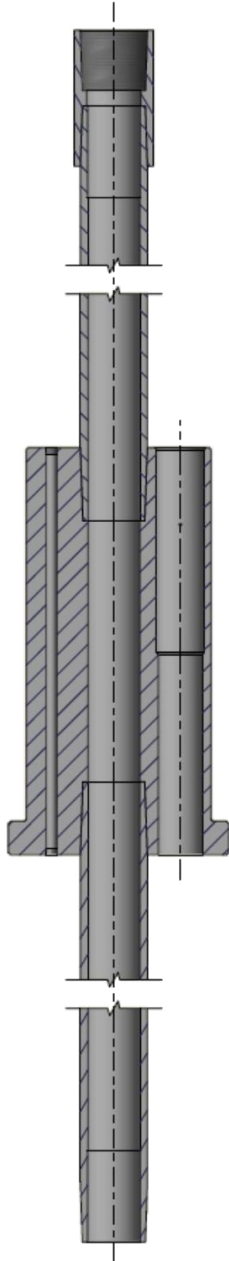


BOP CAN - Conventional



A Drill Stem Test (DST) is a procedure to determine the productive capacity of a hydrocarbon reservoir. DSTs are typically performed on exploration wells, and are often the key to determining whether a well has found a commercial hydrocarbon reservoir. Pressure of the reservoir is often at its highest point during a DST, and the reservoir fluids may contain hydrogen sulphide, so these tests can carry considerable risk for rig personnel.

As well control is of utmost importance, carrying out a DST with an Electrical Submersible Pump requires a BOP can. The BOP can provides a means of sealing the ESP power cable with a penetrator to create a pressure barrier, and also provides a cylindrical housing to close and seal the Blow Out Preventer (BOP) pipe rams around to complete the pressure barrier with the well annulus.

UMS Flowell's BOP Can is available in various sizes to suit the BOP pipe rams. Where the DST string is required to be landed out in the wellhead, an adjustable hanger is available to hang off and space out the BOP Can, and the landing string as required.

Features and Benefits

- Pump out prevention shoulder
- penetrator profile to suit the connector supplier
- 3 x 3/8" ports for service lines
- Available in 5", 7", 7-5/8", 9-5/8" and 10-3/4" to suit BOP stack pipe ram sizes
- Tubing sizes and connections to suit customer requirements

Specifications

- Low alloy steel as standard
- 5000psi MWP limited by electrical connector
- Matched tubing tensile and compressive strength

